Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2019 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,015			37,558	7,218	4,327	-1,680	77,848	950	0	49,031
Hydrocarbon Gas Liquids	1,476	-11	2,243	1,558	678		1,022	1,983	1,878	1,061	4,527
Natural Gas Liquids	1,476	-11	2,177	1,558	678		1,037	1,983	1,878	980	4,488
Ethane	2 291		1,069	1.055	219		525		0 1,109	1,000	1 650
Propane Normal Butane	77		977	1,055 478	219		525 416	 542	764	1,000	1,653 2,202
Isobutane	457		131	25	162		87	883	0	-195	584
Natural Gasoline	649	-11		_	-		9	558	4	67	49
Refinery Olefins			66	-	-		-15			81	39
Ethylene			_	-	_		-			_	_
Propylene			149	_	-		3 -18			146 -65	15 24
Normal ButyleneIsobutylene			-83 -	_	_		-18 0			-65	0
130batylerie							O O			Ŭ	U
Other Liquids		817		5,311	9,185	237	181	14,280	1,114	-25	55,182
Other Hydrocarbons		817		1,167	4,450	1,189	344	6,925	355	0	4,943
Hydrogen				-	-	1,292		1,292	_	0	
Oxygenates (excluding Fuel Ethanol)		817		1,167	4,450	-103	344	5,633	1 354	0	4,943
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol		512		544	4,430	407	345	4.957	199	0	2,996
Renewable Fuels Except Fuel Ethanol		305		623	412	-510	-1	676	155	ő	1,947
Other Hydrocarbons				-	_	-	_	-	-	-	-
Unfinished Oils				3,558	_		-790	3,724	649	-25	21,130
Motor Gasoline Blend.Comp. (MGBC)		_		586	4,735	-952	627	3,631	111	0	29,109
Reformulated		-		- 506	2,260	623	1,025	1,857	1	0	15,102
Conventional				586 -	2,475 –	-1,575 	-398 -	1,774 –	110	0 -	14,007
Finished Petroleum Products		_	97,023	6,207	1,788	956	1,663		9,867	94.443	37,194
Finished Motor Gasoline		_	49,440	710	342	545	572		1,452	49,013	2,647
Reformulated		-	34,431	_	_	-788	1		, –	33,642	18
Conventional		-	15,009	710	342	1,333	571		1,452	15,371	2,629
Finished Aviation Gasoline			100	2	_		1		_	101	213
Kerosene-Type Jet Fuel			15,128 5	4,718	209		285 -3		902	18,868 8	10,055
Kerosene Distillate Fuel Oil			18,585	425	866	410	1,018		3,262	16,006	13,902
15 ppm sulfur and under			18,080	424	866	410	1,131		2,267	16,383	13,004
Greater than 15 ppm to 500 ppm sulfur			308	-	_		-24		590	-258	226
Greater than 500 ppm sulfur			197	1	_		-89		405	-118	672
Residual Fuel Oil ⁶			3,167	134	_		-54		737	2,618	5,236
Less than 0.31 percent sulfur			3 225	134	_		416 -113		NA NA	NA NA	618 433
Greater than 1.00 percent sulfur			2,939	134	_		-359		NA	NA NA	4,177
Petrochemical Feedstocks			1	22	_		0			23	4,177
Naphtha for Petro. Feed. Use			1	22	-		0			23	4
Other Oils for Petro. Feed. Use			_	-	_		_			-	-
Special Naphthas			36	-	_		24			12	53
Lubricants			526	29 62	-96 -		16		230	213 58	734
Petroleum Coke			4,970	24	0		- 15		3,228	1,750	1,680
Marketable			3,857	24	0		15		3,228	637	1,680
Catalyst			1,113							1,113	
Asphalt and Road Oil			947	81	467		-214		51	1,659	2,575
Still Gas			3,704							3,704	
Miscellaneous Products			414	_	-		3		0	411	75
Total	29,491	806	99,266	50,634	18,869	5,520	1,186	94,111	13,809	95,480	145,934

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Budicesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Oxygenate Report," EIA-817, "Monthly Oxygenate Report," and EIA-819, "Monthly Oxygenate Report," EIA-816, "Monthly Oxygenate Report," and EIA-819, "Monthly Oxygenate Report," and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.